Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 8,774	_	8,158	2,687	-2,722	506	0	16,391	0	0	13,085
Natural Gas Liquids and LRGs	966	291 —	344 123	_	-5,339 -510	36 -32	_	487 200	27 0	1,293 411	2,001 232
Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene	2,686	291 0 248	221 0 132	_	-4,829 -2,639 -1,357	68 4 26		287 0 0	27 0 20	882 43 808	1,769 452 610
Normal Butane/ButyleneIsobutane/Isobutylene		123 -80	89 0	_	-482 -351	85 -47	_	118 169	8	238 -208	523 184
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp. Aviation Gasoline Blend. Comp.	. 62 . — . 168	_ _ _ _	0 0 0 0	_ _ _ _	5 0 0 5 0	-109 -20 83 -172 0	_ _ _ _	448 82 21 345 0	0 0 0 0	-104 0 -104 0 0	3,992 215 2,505 1,272 0
Finished Petroleum Products		17,576	277	_	2,218	-1,698	_	_	13	21,649	9,656
Finished Motor Gasoline Reformulated		8,393 0	14 0	_	763 0	-414 0	_	_	0 0	9,476 0	4,079 0
Oxygenated Other		370 8,023	0 14	_	0 763	0 -414	_	_	0	972 8.504	0 4.079
Finished Aviation Gasoline		31	29	_	15	2	_	_	0	73	35
Jet Fuel		801	1	_	1,298	-76	_	_	0	2,176	769
Naphtha-Type Kerosene-Type		0 801	0	_	0 1,298	24 -100	_	_	0	-24 2,200	24 745
Kerosene		48	0	_	-4	19	_	_	0	25	96
Distillate Fuel Oil	. –	4,873 4,071	205 192	_	146 146	-648 -477	_	_	0	5,872 4,886	2,530 2,041
Greater than 0.05 percent sulfur Residual Fuel Oil		802 338	13 0	_	0	-171 6	_	_	0	986 332	489 419
Petrochemical Feedstocks ^e		32	0	_	0	0	_	_	0	32	0
Special Naphthas		0	0	_	0	0	_	_	1	-1	5
Lubricants		0	0	_	0	0	_	_	10	-10	0
Waxes		101 494	0	_	0	-1 23	_	_	0	102 471	8 75
Petroleum Coke		494 1.712	0 28	_	0	-616	_	_	(s) 2	2.354	75 1,614
Still Gas		687	0	_	0	0	_	_	0	687	0
Miscellaneous Products		66	0	_	0	7	_	_	0	59	26
Total	15,443	17,867	8,779	2,687	-5,838	-1,265	0	17,326	40	22,837	28,734

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.